



Wisconsin Public Service Corporation
(a subsidiary of WPS Resources Corporation)
700 North Adams Street
P.O. Box 19001
Green Bay, WI 54307-9001

May 30, 2002

Mr. Pete Leege
Financial Specialist
Public Service Commission of Wisconsin
610 North Whitney Way
P. O. Box 7854
Madison, WI 53707-7854

RECEIVED

JUN 03 2002

DIV. OF WATER, COMPLIANCE
AND CONSUMER AFFAIRS

Dear Mr. Leege:

Enclosed please find copies of our resubmission of Pages F-53, E-26, G-2B, G-10A, G-11A, and G-12 of the 2001 Public Service Commission of Wisconsin Annual Report for Wisconsin Public Service Corporation.

The corrections were made as follows:

- Page F-53, Column (I), Lines 19 and 20; corrected the amounts. The total of Column (I) was correct in the original submission.
- Page E-26, Column (d), Line 34; corrected the amount. The total of Column (d) was correct in the original submission.
- Page G-2B was inadvertently left out of the original submission.
- Page G-10A, Column (g), Line 29; total missing in the original submission.
- Page G-11A, Column (e), Lines 46, 48, and 50; corrected the amounts. The totals on Lines 51 and 55 were inadvertently left out of the original submission.
- Page G-12, Column (b), Line 67; corrected the amount. The total of Column (b) was correct in the original submission.

Please acknowledge receipt on the attached postcard. *S+R 5/31/02 AM*

Sincerely,

Diane Ford

Diane L. Ford
Vice President – Controller

sas

Enclosures

cc: Mr. Paul C. Baird, WPSC
Mrs. Pam L. Clausen, WPSC
Ms. Karie L. Meulemans, WPSC

Utility No. 6690		Year Ended December 31, 2001		Form AFP		Copy 1		Page F-53		1	
COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION (cont.)										2	
										3	
Accumulated provision for depreciation										4	
Straight line accruals		Additional accruals (i)	Book cost of plant retired (j)	Cost of removal (k)	Salvage (l)	Other additions or (deductions) (m)	Balance end of year (n)	5			
Rate (g)	Amount (h)							6			
								7			
								8			
								9			
								10			
								11			
								12			
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	13			
2.43	1,014,568		566,066	152,080		1,535,771	16,656,226	14			
5.00	317,868					318,693	2,625,061	15			
VAR	2,888,689	1,460,000	102,311			220,854	8,933,908	16			
20.00	515,876		1			(39,893)	2,844,137	17			
	0							18			
VAR*	2,452,717		2,208,593		160,450	1,176,046	18,894,425	19			
VAR*	89,982		97,083		92,804	238	1,780,634	20			
5.00	94,318			0	3,488	29,317	924,419	21			
5.00	78,267				1,190	320,322	1,081,058	22			
5.00	13,176				(4,487)	22,294	246,892	23			
5.00*	364,567		476,228		38,834	917,659	2,973,903	24			
8.33	1,014,630		3	1	0	233,009	7,238,492	25			
6.67	12,914						168,977	26			
								27			
								28			
								29			
								30			
								31			
								32			
								33			
								34			
								35			
								36			
								37			
								38			
								39			
								40			
								41			
								42			
								43			
								44			
	\$ 8,857,572	\$ 1,460,000	\$ 3,450,285	\$ 152,081	\$ 292,279	\$ 4,734,310	\$ 64,368,132	45			

Explanation of method of allocating common plant, accumulated depreciation, and depreciation expense by utility departments.

Common plant and its related depreciation expense and accumulated depreciation are allocated based on operating payroll.

NOTE: Column (m) adjustments to primary reserve accounts were due to plant reclassifications and transfers.

Utility No. 6690	Year Ended December 31, 2001	Form AFP	Copy 1	Page E-26	1
ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE					2
Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.					3
Primary plant accounts (a)	Balance first of year (b)	S.L. Dpr. rate % used (c)	Accruals during year		4
			Straight line amount (d)	Additional amount (e)	5
DISTRIBUTION PLANT					6
Land and land rights (360)		1.54	12,632		7
Structures & improvements (361)	3,620	3.24	-		8
Station equipment (362)	26,606,056	3.06	2,139,380		9
Storage battery equip. (363)					10
Poles, towers & fixtures (364)	46,422,486	3.31	2,430,776		11
Overhd cond. and devices (365)	36,324,247	1.80	1,035,963		12
Underground conduit (366)	1,644,642	1.67	80,057		13
Underground cond. & devices (367)	21,546,891	2.38	1,590,345		14
Line transformers (368)	88,916,992	3.72	5,980,184		15
Services (369) *	34,793,812	*	2,288,754		16
Meters (370)	7,898,828	*	1,632,990		17
Install. on cust. prem. (371)	2,813,459	4.76	390,185		18
Leased prop. on cust. prem. (372)					19
St. lighting & signal sys. (373)	3,993,589	4.71	450,595		20
Total distribution	\$ 270,964,622		\$ 18,031,861	\$ -	21
GENERAL PLANT					22
Structures and imprvmnts. (390)	\$ 2,512,031	2.43	\$ 139,665	\$ -	23
Office furniture & equip. (391) *	923,133	*	498,301		24
Transportation equipment (392)	33,449	7.00	7,433		25
Stores equipment (393)					26
Tools, shop & garage equip. (394)	1,463,580	5.00	156,616		27
Laboratory equipment (395)	2,299,807	5.00	276,220		28
Power operated equipment (396)					29
Communication equipment (397)	8,451,061	5.88	473,262		30
Miscellaneous equipment(398)	8,305	6.67	2,127		31
Other tangible property (399)					32
Total general	\$ 15,691,366		\$ 1,553,624	\$ -	33
Total	\$ 1,091,687,118		\$ 55,976,242		34

* See Pages E-26A and E-27A

DEPRECIATION SUMMARY		42
		43
Total depreciation expense(columns(d) and (e))	\$ 55,976,242	44
Less amounts charged to clearing accounts		45
Fuel stock	863,663	46
		47
		48
Plus allocation of depreciation on common plant	5,749,098	49
Total electric depreciation expense	60,861,677	50
		51
Total reserve balance (column k)	1,186,721,635	52
Plus allocation of reserve on common plant	49,638,431	53
Total depreciation reserve for electric utility	\$ 1,236,360,066	54

May not cross-check due to rounding.

Utility No. 6690		Year ended December 31, 2001		Form AGP		Copy 1		Page G-2B		1	
										2	
NAMES OF CITIES, VILLAGES, AND TOWNS										3	
NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR										4	
Report in alphabetical order, by county, first, each city, second, each incorporation village, and third, each										5	
town in which the reporting utility has obtained Public Service Commission authorization to provide natural gas										6	
service and in which the reporting utility has in place natural gas facilities and has provided or is currently										7	
providing natural gas service. Indicate the number of customers served in each municipality at the end of the										8	
year and tabulate the number of customers served in each county. Tabulate the total number of customers served										9	
by the company. (CLASS A & B)										10	
Location		Customers end of year		Location		Customers end of year				11	
(a)		(b)		(a)		(b)				12	
										13	
										14	
<u>SHEBOYGAN COUNTY (CONT'D)</u>										15	
RUSSELL		12								16	
SHEBOYGAN		2,347								17	
SHEBOYGAN FALLS		397								18	
WILSON		1,065								19	
		34,024								20	
<u>VILAS COUNTY</u>										21	
CITIES:										22	
EAGLE RIVER		837								23	
TOWNS:										24	
ARBOR VITAE		1,568								25	
CLOVERLAND		188								26	
LINCOLN		1,416								27	
PHELPS		3								28	
ST GERMAIN		601								29	
WASHINGTON		883								30	
		5,496								31	
<u>WINNEBAGO COUNTY</u>										32	
CITIES:										33	
OSHKOSH		22,445								34	
TOWNS:										35	
ALGOMA		2,158								36	
BLACK WOLF		851								37	
CLAYTON		597								38	
NEENAH		40								39	
NEKIMI		345								40	
OMRO		1								41	
OSHKOSH		1,368								42	
UTICA		157								43	
VINLAND		494								44	
WINCHESTER		334								45	
WINNECONNE		409								46	
WOLF RIVER		126								47	
		29,325								48	
TOTAL		289,777								49	
										50	
										51	
										52	
										53	
										54	
										55	
										56	
										57	
										58	
										59	
										60	
										61	
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										68	
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										70	
										71	
										72	

Name of Respondent	This Report Is:	Date of Report	Year of Report	1
Wisconsin Public	(1) <input type="checkbox"/> An Original			2
Service Corporation	(2) <input checked="" type="checkbox"/> A Resubmission	March 31, 2001	December 31, 2001	3
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				4
<p>of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in</p>				5
				6
<p>distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
Retirements	Adjustments	Transfers	Balance at End of Year	21
(d)	(e)	(f)	(g)	22
				23
				24
\$ -	\$ -	\$ -	\$ -	25
-	-	-	-	26
-	-	-	-	27
-	-	-	11,057.00	28
\$ -	\$ -	\$ -	\$ 11,057.00	29
\$ -	\$ -	\$ -	\$ -	30
-	-	-	-	31
-	-	-	-	32
-	-	-	-	33
-	-	-	-	34
-	-	-	-	35
-	-	-	-	36
-	-	-	-	37
-	-	-	-	38
-	-	-	-	39
-	-	-	-	40
-	-	-	-	41
-	-	-	-	42
-	-	-	-	43
-	-	-	-	44
-	-	-	-	45
-	-	-	-	46
-	-	-	-	47
\$ -	\$ -	\$ -	\$ -	48
\$ -	\$ -	\$ -	\$ -	49
-	-	-	-	50
-	-	-	-	51
-	-	-	-	52
-	-	-	-	53
-	-	-	-	54
-	-	-	-	55
-	-	-	-	56
-	-	-	-	57
-	-	-	-	58
\$ -	\$ -	\$ -	\$ -	59

Name of Respondent	This Report Is:	Date of Report	Year of Report		1
Wisconsin Public	(1) <input type="checkbox"/> An Original				2
Service Corporation	(2) <input checked="" type="checkbox"/> A Resubmission	March 31, 2001	December 31, 2001		3
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					4
					5
					6
Retirements	Adjustments	Transfers	Balance at		7
(d)	(e)	(f)	End of Year		8
			(g)		9
					10
\$ -	\$ -	\$ -	\$ -	365	11
-	-	-	-	365	12
-	-	-	-	366	13
-	-	-	-	367	14
-	-	-	-	368	15
-	-	-	-	369	16
-	-	-	-	370	17
-	-	-	-	371	18
\$ -	\$ -	\$ -	\$ -		19
					20
	\$ 69,042	\$ 23,694	\$ 495,927	374	21
38	110,910	-	268,973	375	22
80,051	27,941,728	(401)	172,634,836	376	23
-	-	-	-	377	24
23,142	612,255	(131,858)	6,834,759	378	25
60,331	667,692	71,820	5,501,185	379	26
320,169	16,936,240	-	101,985,086	380	27
834,754	8,893,881	-	47,454,955	381	28
-	-	-	-	382	29
42,666	1,012,037	-	7,415,853	383	30
-	-	-	-	384	31
27,639	-	125,212	3,180,017	385	32
-	-	-	-	386	33
-	-	-	-	387	34
\$ 1,388,790	\$ 56,243,785	\$ 88,467	\$ 345,771,591		35
					36
\$ -	\$ -	\$ -	\$ 16,223	389	37
5,279	-	29	1,162,887	390	38
-	-	473,077	547,775	391	39
-	-	-	-	392	40
-	-	-	-	393	41
-	-	-	1,671,660	394	42
-	-	23,323	675,140	395	43
-	-	-	-	396	44
17,707	488,700	42,330	1,799,239	397	45
-	-	-	2,073	398	46
22,986	488,700	538,759	5,874,997		47
-	-	-	-	399	48
\$ 22,986	\$ 488,700	\$ 538,759	\$ 5,874,997		49
\$ 1,411,776	\$ 56,732,485	\$ 627,226	\$ 351,657,645		50
-	-	-	-		51
-	-	-	-		52
-	-	-	-		53
\$ 1,411,776	\$ 56,732,485	\$ 627,226	\$ 351,657,645		54

May not cross-check due to rounding

Utility No. 6690		Year ended December 31, 2001		Form AGP		Copy 1		Page G-12		
ACCUM. PROVISION FOR DEPREC. OF GAS PLANT IN SERVICE (Acct. 108)										
Account		Balance first of Year (b)	S.L. Depr Rate % used (c)	Accruals during year		Book cost of plant retired (f)				
(a)				Straight line amount (d)	CIAC amortization (e)					
Intangible Plant										
Manufactured Gas Production Plant										
305	Structures and Improvements	\$ -		\$ -	\$ -	\$ -				
306	Boiler Plant Equipment	-		-	-	-				
307	Other Power Equipment	-		-	-	-				
308	Coke Ovens	-		-	-	-				
309	Producer Gas Equipment	-		-	-	-				
310	Water Gas Generating Equipment	-		-	-	-				
311	Liquefied Petroleum Gas Equipment	-		-	-	-				
312	Oil Gas Generating Equipment	-		-	-	-				
313	Generating Equipment - Other Processes	-		-	-	-				
314	Coal, Coke and Ash Handling Equipment	-		-	-	-				
315	Catalytic Cracking Equipment	-		-	-	-				
316	Other Reforming Equipment	-		-	-	-				
317	Purification Equipment	-		-	-	-				
318	Residual Refining Equipment	-		-	-	-				
319	Gas Mixing Equipment	-		-	-	-				
320	Other Equipment	-		-	-	-				
TOTAL Manufactured Gas Production Plant		\$ -		\$ -	\$ -	\$ -				
Other Storage Plant										
361	Structures and Improvements	\$ -		\$ -	\$ -	\$ -				
362	Gas Holders	-		-	-	-				
363	Purification Equipment	-		-	-	-				
363.1	Liquefaction Equipment	-		-	-	-				
363.2	Vaporizing Equipment	-		-	-	-				
363.3	Compressor Equipment	-		-	-	-				
363.4	Meas. and Reg. Equipment	-		-	-	-				
363.5	Other Equipment	-		-	-	-				
TOTAL Other Storage Plant		\$ -		\$ -	\$ -	\$ -				
Transmission Plant										
366	Structures and Improvements	\$ -		\$ -	\$ -	\$ -				
367	Mains	-		-	-	-				
368	Compressor Station Equipment	-		-	-	-				
369	Measuring and Reg. Sta. Equipment	-		-	-	-				
370	Communication Equipment	-		-	-	-				
371	Other Equipment	-		-	-	-				
TOTAL Transmission Plant		\$ -		\$ -	\$ -	\$ -				
Distribution Plant										
375	Structures and Improvements	\$ 205,238	3.51	\$ 2,852		\$ 38				
376	Mains	53,552,454	2.48	3,973,119	(283,369)	80,051				
377	Compressor Station Equipment	0								
378	Meas. and Reg. Sta. Equip.-General	2,132,999	4.38	284,411		23,142				
379	Meas. and Reg. Sta. Equip.-City Gate	1,737,433	3.03	161,775		60,331				
380	Services	47,409,060	3.92	3,658,513	(201,806)	320,169				
381	Meters	9,213,770	4.09	1,478,685		820,731				
382	Meter Installations	120,664	6.67	291,479		14,023				
383	House Regulators	2,483,166	3.16	220,282		42,666				
384	House Reg. Installations									
385	Industrial Meas. and Reg. Sta. Equipment	839,304	4.32	133,122		27,639				
386	Other Prop. on Customers' Premises	0								
387	Other Equipment	0								
TOTAL Distribution Plant		\$ 117,694,088		\$ 10,204,238	\$ (485,175)	\$ 1,388,790				
General Plant										
390	Structures and Improvements	\$ 396,453	2.43	\$ 28,367		\$ 5,279				
391	Office Furniture and Equipment	6,089	20.00	9,293						
392	Transportation Equipment									
393	Stores Equipment									
394	Tools, Shop, and Garage Equipment	866,091	5.00	96,104						
395	Laboratory Equipment	237,067	5.00	27,373						
396	Power Operated Equipment									
397	Communication Equipment	764,951	6.87	116,609		17,707				
398	Miscellaneous Equipment									
Subtotal		2,270,651		277,746	0	22,986				
399	Other Tangible Property	0		0	0	0				
TOTAL General Plant		\$ 2,270,651		\$ 277,746	\$ -	\$ 22,986				
TOTAL (Accounts 101 and 106)		\$ 119,964,739		\$ 10,481,984	\$ (485,175)	\$ 1,411,776				
Gas Plant Purchased (See Instr. 8)										
(Less) Gas Plant Sold (See Instr. 8)										
Experimental Gas Plant Unclassified										
TOTAL Gas Plant in Service		\$ 119,964,739		\$ 10,481,984	\$ (485,175)	\$ 1,411,776				